SC2000™ Series XPR™
Completion Unit

The SC2000 Series XPR completion unit for oil and gas wells provides a clean, sand-free wellbore and the lowest reservoir backpressure for increased production flow and rod-pump longevity. Many operators are not achieving full-production potential because of backpressure on the reservoir caused by sand infill and liquid loading. The XPR completion unit provides a single answer to both problems.

Applications
- Rod lifted gas and oil production and well workovers, solids infill control, and gas well fluid-loading control
- Cased hole, perforated-interval-interface, or new drill completions

Features, Advantages and Benefits
- The XPR unit incorporates a high performance, matrix metal™ reservoir interface. This feature protects against sand infill and liquid loading to enhance production and extend pump life. It also prevents premature rod-pump failure caused by solids production, extending equipment life while preventing nonproductive time (NPT).
- Unique, rugged, corrosion resistant, matrix metal, stainless steel screen design with standard 100 micron control point results in lower pressure drops for longer service life and higher production flow.
- Heavy-duty CrossBar™ style shroud enhances flow vectoring attenuation of fluids, and flow distribution in perforated cased hole completions.
- The XPR unit provides cost-effective, easy installation and protects the rod pump from excessive wear – minimizing capital costs to replace failed rod pumps, as well as avoiding NPT.
- Integrated pumping sump increases rod-pump-productivity.
- System design can accommodate oil or gas wells of any size.

Options
- On/off tool/torque safety joint

The Series XPR screen design is unique with rugged, corrosion resistant, matrix metal stainless steel construction. The unit’s standard 100 micron control point provides for lower pressure drops, higher production flow, and longer service life.
SC2000™ Series XPR™ Example
Capacity Ratings for General Applications

 Capacities to thousands of BPD and more by threading units end-to-end to reach capacity required. Contact the Applications Engineering Dept. of Stren for well configuration and support assistance.

<table>
<thead>
<tr>
<th>Product Description</th>
<th>Oil Well Production Completions</th>
<th>Gas Well De-watering Completions</th>
</tr>
</thead>
<tbody>
<tr>
<td>Completion Series Stren XPR2012 CrossBar™: 2-3/8” 4.7# J55 base, 8rd EU connections, 100 micron control point and CrossBar™ high performance shroud. Max OD = 3.20” x 15 ft OAL with 1.5 ft bare pipe handling ends.</td>
<td>150 BPD, Based on average conditions, conventional +/- 30 API gravity</td>
<td>200 BFPD, Gas Well Post Frac Applications</td>
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<tr>
<td>Completion Series Stren XPR2512 CrossBar™: 2-7/8” 6.4# J55 base, 8rd EU box connections, 100 micron control point and CrossBar™ high performance shroud. Max. OD = 3.70” x 15 ft OAL with 1.5 ft bare pipe handling ends.</td>
<td>200 BPD, Based on average conditions, conventional +/- 30 API gravity</td>
<td>250 BFPD, Gas Well Post Frac Applications</td>
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<tr>
<td>Completion Series Stren XPR3012 CrossBar™: 3-1/2” 9.2# J55 base, 8rd EU box connections, 100 micron control point and CrossBar™ high performance shroud. Max. OD = 4.35” x 15 ft OAL with 1.5 ft bare pipe handling ends.</td>
<td>240 BPD, Based on average conditions, conventional +/- 30 API gravity</td>
<td>300 BFPD, Gas Well Post Frac Applications</td>
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